

In the Claims:

Please amend the claims as follows:

1. (currently amended) A well assembly for intervention of a subsea well or a well head with a wireline or a coiled tubing connected to a tool or a toolstring, the well assembly comprising:

an injector package adapted to inject the ~~wireline or~~ coiled tubing into the well or well head, said injector package comprising an injector module being adapted to be fitted to the well head, and

a lubricator means adapted to be fitted in a lubricator package and define a locking chamber via which said wireline or coiled tubing is to be forwarded to the well or well head, said lubricator ~~means~~ being adapted to be connected to said well head, said lubricator ~~means~~ comprising a lubricator pipe element and an associated moveable stripper/packer element adapted to be connected to a well barrier module on the well head, wherein the moveable stripper/packer element is adapted to feed and retract the coiled tubing together with the tool or toolstring through the lubricator pipe element,

wherein the injector module is adapted to forward said lubricator ~~means~~ through the injector module when said injector package and said lubricator package are connected to each other and to the well head to inject said ~~wireline or~~ coiled tubing into the well or well head.

2. (currently amended) The well assembly according to claim 1, further comprising a well barrier package being adapted to be fitted onto said well head, wherein said

injector package is adapted to be fitted onto said well barrier package, wherein said lubricator package being adapted to be fitted onto said injector package, and wherein the injector module is adapted to forward said lubricator ~~means~~ through the injector module when said well barrier package, said injector package and said lubricator package are connected to each other and to the well head.

3. (currently amended) The well assembly according to claim 1, wherein the injector package comprises a separate injector module through which of the lubricator ~~means~~ is forwarded.

4. (cancelled)

5. (currently amended) The well assembly according to claim 1, wherein the lubricator package comprises a hydraulic cylinder device for forwarding and retracting the lubricator ~~means~~ through the injector module between an upper position above the injector module and a lower position below the injector module.

6. (currently amended) The well assembly according to claim 1, wherein the lubricator package comprises a mechanical screw device for forwarding and retracting the lubricator ~~means~~ through the injector module between an upper position above the injector module and a lower position below the injector module.

7. (previously amended) The well assembly according to claim 1, wherein the well

barrier package comprises an upper well barrier module arranged below the injector package.

8. (previously amended) The well assembly according to claim 7, wherein the well barrier package also comprises a lower well barrier module or package arranged below the upper well barrier module.

9. (currently amended) The well assembly according to claim 1, further comprising a remote-controlled coupling device for connecting/disconnecting the lubricator ~~means~~ at its an upper position, and a corresponding coupling device for connecting/disconnecting the lubricator ~~means~~ at a lower position.

10. (currently amended) The well assembly according to claim 1, wherein the injector module comprises at least two driving elements by ~~means of~~ and between which the coiled tubing, after the retraction of the lubricator ~~means~~ through the injector module, is injected into the well or well head, the spacing between said driving elements being adjustable so as to engage the driving elements and the coiled tubing during the injecting operation of the injector module.

11. (currently amended) The well assembly according to claim 1, wherein the lubricator ~~means~~ further comprises a ~~lubricator pipe element~~, a fixed stripper/packer element that is arranged in ~~the~~ an upper part or end of the lubricator pipe element, ~~and an associated moveable stripper/packer element~~.

12. (cancelled)

13. (previously amended) The well assembly according to claim 11, wherein each of the fixed stripper/packer element and the moveable stripper/packer element is sealingly arranged around the coiled tubing and between itself and the lubricator pipe element.

14. (currently amended) The well assembly according to claim 14, wherein said moveable stripper/packer element is adapted to be placed either in an upper position above the injector module with a coupling device, or to the well barrier module in a lower position below the injector module with the coupling device.

15. (previously amended) The well assembly according to claim 14, wherein the moveable stripper/packer element remains in place at the coupling device of the well barrier module while the lubricator pipe element is retracted to said upper position.

16. (previously amended) The well assembly according to claim 1, wherein the coiled tubing is connected to a floating vessel that comprises ~~feeding and retracting means for feeding a feeder and retractor configured to feed~~ out the coiled tubing from the vessel and ~~for retracting retract the same coiled tubing to the vessel, the feeding and retracting means feeder and retractor comprising a surface injector and an associated coiled tubing reel.~~

17. (previously amended) The well assembly according to claim 16, wherein the coiled tubing is freely extending in the water with a tension defined by the system between the surface injector and the injector module.

18. (previously amended) The well assembly according to claim 1, wherein the vessel, injector package and the wireline or coiled tubing extending between the vessel and the injector package form a passive system that permits substantial movement of the vessel in relation to the well head.

19. (currently amended) A method for injecting forwarding a wireline or coiled tubing connected to a tool or a toolstring into a subsea well or well head, the method comprising:

connecting an injector package, comprising an injector module for injecting the wireline ~~or~~ coiled tubing into the well or wellhead, to the well head,

forwarding a lubricator ~~means~~ adapted to be fitted in a lubricator package, through the injector module when the injector package and the lubricator package are connected to each other and the well head, said lubricator ~~means~~ comprising a lubricator pipe element and an associated moveable stripper/packer element which is adapted to be connected to a well barrier module on the well head,

feeding and retracting the coiled tubing and tool or toolstring through the lubricator pipe element with the moveable stripper/packer element,

connecting said lubricator ~~means~~ defining a locking chamber via which wireline or the coiled tubing is forwarded to the well or well head,

connecting the moveable stripper/packer element to said well barrier module,

retracting the lubricator pipe element through the injector module, and

injecting said wireline ~~or~~ coiled tubing with the injector module into the well or well head.

20. (currently amended) The method according to claim 19, further comprising:
connecting a well barrier package onto the well head,
connecting said injector package onto the well barrier package,
connecting said lubricator package onto the injector package, and
forwarding said lubricator ~~means~~ through the injector module when said well barrier package, said injector package, and said lubricator package are connected to each other and to the well head.

21. (currently amended) The method according to claim 20, further comprising:
forwarding the wireline or coiled tubing through the lubricator ~~means~~ and
connecting the wireline or coiled tubing to the well head when the lubricator ~~means~~ has been connected to the well barrier package.

22. (currently amended) The method according to claim 21, further comprising:
disconnecting the lubricator ~~means~~ from the well barrier package and retracting the lubricator ~~means~~ through the injection module such that it is displaced in relation to the injection module when the coiled tubing has been connected to the well head.

23. (currently amended) The method according to claim 22, further comprising:
utilizing the injector module for injecting the coiled tubing ~~by means of~~ with driving elements into the well when the lubricator ~~means~~ has been retracted.

24. (previously amended) The method according to claim 19, further comprising:

utilizing the injector module for retracting the coiled tubing out of the well.

25. (currently amended) The method according to claim 20, further comprising:

forwarding the lubricator ~~means~~ from a retracted position and connecting the lubricator ~~means~~ to the well barrier package before the coiled tubing is disconnected from the well head.

26. (previously amended) The method according to claim 19, further comprising:

removing or disconnecting the coiled tubing and the lubricator package as a single unit or separately from the injector package.

27. (previously amended) The method according to claim 19, further comprising:

arranging the coiled tubing with a tension defined by the system, extending from a surface injector to the injector module.

28. (previously presented) The well assembly according to claim 3, wherein the separate

injector module is self-standing.

29. (previously presented) The well assembly according to claim 6, wherein the

mechanical screw device is hydraulically operated.

30. (previously presented) The well assembly according to claim 7, wherein the upper

well barrier module is a part of the injector package.

31. (previously presented) The well assembly according to claim 9, wherein the remote-controlled coupling device is arranged in an interface section between the lubricator package and the injector package, and wherein the coupling device is arranged in an upper well barrier module.